

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

DICKERSON LUMBER EP COMPANY

COMPLAINANT

v.

FARMERS RURAL ELECTRIC COOPERATIVE and  
EAST KENTUCKY POWER COOPERATIVE, INC.

DEPENDANTS

CASE NO. 9892

O R D E R

IT IS ORDERED that East Kentucky Power Cooperative, Inc., ("EKPC") shall file an original and 10 copies of the following information with the Commission, with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Careful attention should be given to copied material to insure it is legible. The information requested is due no later than September 14, 1987. If the information cannot be provided by this date, a motion for an extension of time must be submitted stating the reasons for the delay and the date by which the information can be furnished. The Commission will give due consideration to such motions.

1. On page III-12 of the 1987 Stanley Report, EKPC indicated that its large commercial accounts were briefly reviewed to identify possible cogenerators. Provide criteria and workpapers used in determining cogeneration potential. Identify all commercial loads that EKPC believes has some commercial potential.

2. Under plan 5 of the Stanley Report, EKPC projects additional capacity needs for 1995. Provide approximate date or dates when EKPC will initiate permitting procedures, equipment purchases and construction of the 60 MW combustion turbines.

3. Provide official demand forecast as approved by its Board in May, 1987.

4. On page 3 of Mr. Atchison's testimony he states, "The contract would have to commit the QF to meeting our reliability standards of 75% overall, and 85% excluding scheduled maintenance, and the capacity provided would have to be fully dispatchable by EKPC to meet such loads at any time of day. Standards would have to be established for determining when the QF would be considered in breach of these obligations...."

a. Does each of EKPC's generators currently meet the reliability criteria described above.

b. Provide standards that QF would have to meet to be in conformance with the above described reliability criteria of EKPC.

5. On page 11, Question 28 of Mr. Atchison's testimony he indicates that in 1981 the interconnection with Dickerson would have cost \$50,000. Provide, if available, a schematic drawing of the full interconnection between Dickerson and Farmers or EKPC.

Describe each piece of equipment including both current cost of the piece of equipment and an estimate of the labor required.

Done at Frankfort, Kentucky, this 4th day of September, 1987.

PUBLIC SERVICE COMMISSION

Richard D. Hemmelf.  
For the Commission

ATTEST:

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Executive Director